

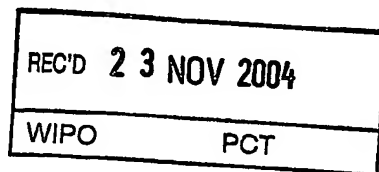


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Process for the removal of sulfur compounds from hydrocarbon feedstocks

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Title: Process for the removal of sulfur compounds from hydrocarbon feedstocks

The invention is directed to a process for the removal of sulfur compounds from hydrocarbon feedstocks, more in particular to the removal of thiophenic compounds from feedstocks comprising benzene and/or hydrocarbon resins.

5 In chemical processes, such as hydrogenation and/or dehydrogenation, often a problem presents itself in that the sulfur and/or sulfur components in the feedstocks negatively affects the lifetime of a catalyst used in the processes, especially in the case of nickel catalysts. To avoid this problem, much attention has been paid to the removal of sulfur compounds  
10 from the gaseous or liquid feedstock prior to the actual hydrogenation and/or dehydrogenation. Further, the presence of sulfur is quite often undesirable in view of the intended use of the hydrogenated material.

An important system for the removal of sulfur compounds from hydrocarbon feedstocks is based on the adsorption of the sulfur compounds on  
15 an adsorbent. Well-known adsorbents are for example a-nickel adsorbents. These nickel adsorbents generally are in the form of supported nickel metal crystallites.

Other systems that are known, are based on the adsorption of the sulfur compound on an metal oxide, resulting in a reaction between the metal  
20 oxide and the sulfur compound, producing a stable metal sulfide.

In US-A 5,482,616 a process for the removal of sulfur compound is disclosed, wherein the sulfur compound is removed by contact with a combined adsorbent based on a metal oxide that forms stable metal sulfides under the reaction conditions, and a hydrogenating component, such as nickel or a  
25 precious metal.

In US-A 5,223,470 a nickel on alumina catalyst has been described, which has been promoted with sulfur, for the selective hydrogenation of edible oils.

In general sulfur impurities are present in feedstocks as sulfides, mercaptans or thiophenes. However, in some feedstocks such as certain benzene feedstocks, middle distillates, gasoline, kerosine, MTBE and hydrocarbon resins, the sulfur impurities are for example present as higher thiophenes or other sulfur compounds having low reactivity (such as dimethylthiosulfonate). Examples of feedstocks that contain such sulfur compounds are feedstocks used in the production of various hydrocarbons and related compounds, such as benzene, toluene, MTBE, furfural and related compounds, hydrocarbon resins and the like.

US-A 6,503,388 is directed to a process for hydrogenating feedstocks containing thiophenic impurities comprising contacting the feed with a combination of a platinum group catalyst and a nickel catalyst, whereby the amount of sulfur removed from the feed is considerably raised.

The capacity of a nickel adsorbent for sulfur compounds is in general in the order of magnitude of 14 wt.%. This number is valid in case the sulfur impurities are in the form of sulfides and/or mercaptans. However, in case the sulfur is in the form of higher S-compounds, such as thiophenic compounds, the capacity decreases to about 2 wt.%. As a result the amount of adsorbent that is required increases strongly when these sulfur compounds are present in the feedstock.

Accordingly, it is an object of the invention to provide a process for the removal of sulfur compounds from hydrocarbon feedstocks, more in particular to the removal of thiophenic compounds from feedstocks comprising benzene and/or hydrocarbon resins, wherein the capacity of the adsorbent is increased, preferably to a value comparable to that for sulfides and mercaptans.

The present invention is based on the insight, that a nickel adsorbent of which the nickel surface has been deactivated, meets this object, provided that the desulfurisation is carried out in the presence of hydrogen.

The invention is accordingly directed to a process for the removal of  
 5 contaminating sulfur compounds from hydrocarbon feedstocks, said process comprising contacting the feedstock in the presence of hydrogen with a nickel adsorbent, of which adsorbent the nickel surface has been deactivated with S or an S-compound. The invention is accordingly defined as a process for the removal of contaminating sulfur compounds, more in particular thiophenic  
 10 sulfur compounds, from hydrocarbon feedstocks, said process comprising contacting the feedstock in the presence of hydrogen with a sulfided nickel adsorbent, of which catalyst the rate constant for tetralin hydrogenation activity at 150 C is less than 0.01 l/s.g cat.

The rate constant for tetralin hydrogenation , the essential feature  
 15 of the catalyst to be used in the present invention, is determined as follows. In a micro-reactor the gasphase hydrogenation of tetralin is performed. A hydrogen flow of 50 cm<sup>3</sup>(STP)/min having a tetralin concentration corresponding to a saturation temperature of 13.6°C is led through a reactor at 150°C. The catalyst bed consists of 200 mg (0.1 – 2.0 cm<sup>3</sup> of density 0.2 – 2.0  
 20 g/cm<sup>3</sup>) of catalyst in a sieve fraction of 30 - 60 mesh and diluted with inert material in the same mesh size.(at atmospheric pressure and GHSV of 30 – 300 l/h). The reaction products are analyzed in line with a gaschromatograph.

From the analyses the tetralin conversion is calculated.  
 (Conversion = (tetralin in – tetralin out)/tetralin in).

25 The calculation results in a rate constant k expressed as  
 1/s.g(catalyst).  
 ( $k = - \text{GHSV} * (\ln(1 - \text{conversion})) / \text{Weight}$ ).

The activity of the material to be used in the process of the invention should be such that the rate constant at 150 C is less than 0.01 l/s.g cat. This  
 30 means in practice that almost no tetralin is hydrogenated.

This feature of the invention corresponds in general to a hydrogen adsorption capacity of less than 10 micro-moles/g.cat. measured with static hydrogen chemisorption at 50 C (ASTM method D 3908-82).

It is quite surprising that the process of the invention provides a  
5 good removal, as desulfurisation in the absence of hydrogen with merely a nickel adsorbent does not work, and desulfurization with a regular nickel adsorbent in the presence of hydrogen results in a run away of the reaction, as hydrogenation of the feedstock occurs.

The invention is applicable for the treatment of of contaminating  
10 sulfur compounds from hydrocarbon feedstocks, more in particular those feedstocks described hereinabove.

~~The invention can even be used for the treatment of feedstocks that~~  
contain unsaturation, which should not be hydrogenated. It has been found that the process of the invention results in efficient removal of the  
15 contaminating sulfur compounds, without hydrogenation of the feedstock. However, in some instances, the condition may be adapted to obtain stabilisation of a feedstock, such as removal of gum precursors (styrene type compounds), which requires hydrogenation of some unsaturated components.

In a preferred embodiment of the invention the adsorbent is used in  
20 combination with a metal oxide adsorbent. The metal of the adsorbent is a metal that forms stable sulfides under the conditions applied in the process for the removal of contaminating sulfur compounds from hydrocarbon feedstocks. This metal oxide can either be used in the nickel adsorbent, such as described in US-A 5,482,616, although the adsorbent does not necessarily has to meet all  
25 the criteria of said invention. For example, it is possible to use simple physical mixtures, not meeting the requirements of the particle size thereof.

In another embodiment it is possible to treat the effluent of the treatment with the nickel adsorbent, with the said metal oxide, preferably in a bed thereof.

In both embodiments, the effect is a further improved and more reliable sulfur removal.

The removal of the contaminating sulfur compounds is preferably done at a hydrogen partial pressure is between 0.1 and 200 bar and preferably  
5 between 10 and 75 bar and more in particular between 30 and 50 bar. The temperature is preferably between 50 and 300 °C, preferably between 100 and 200 °C.

The process is preferably carried out with an LHSV between 0.1 and  
10 hr<sup>-1</sup>, whereas the GHSV preferably lies between 50 and 5000 hr<sup>-1</sup>.

10 The adsorbent may be prepared by a process wherein a passivated nickel adsorbent material containing oxidic nickel, optionally on a support or in the presence of a structural promotor, is reduced with hydrogen at a temperature between 100 and 200 °C, followed by treatment of the surface of the reduced material with sulfur or a sulfur compound, preferably in an inert  
15 solvent, to yield a nickel adsorbent, of which adsorbent the nickel surface has an atomic S to Ni ratio of at least 0.5. In case a nickel adsorbent is prepared directly from a nickel oxide precursor, without prior reduction and passivation, as above, the temperature of reduction is preferably between 100 and 500°C.

The sulfur compounds to be used are preferably aromatic sulfur  
20 compounds, such as di-benzo-thiophene, 2-methyl thiophene, benzothiophene or dimethyl thiophene. It is also possible to use sulfur powder, polysulfide and the like. The treatment encompasses preferably precipitating S, a polysulfide or an S-compound on the nickel adsorbent, or impregnating the the nickel adsorbent with S, a polysulfide or an S-compound sulfur compound. Co-  
25 precipitation of the catalyst including the sulphur as described in US-A 5,223,470 is also a possibility. An advantage of this latter process is the improved activity of the final nickel adsorbent. This process includes a step of coprecipitating a precursor for the adsorbent from a solution containg nickel, optionally a dissolved or solid support or structural promotor precursor

material and a sulfur compound, and calcining and/or passivating the precipitated material.

#### Example 1

5

A 60 wt.% nickel on silica catalyst was prepared by co-precipitation. Sulphur was added in the precipitation step as a sulphide salt. The precipitate was washed with de-ionized water and filtered. The filter-cake was dried and calcined. The calcined material was extruded into 1/16" trilobes. The extrudates were dried, calcined and reduced/stabilized.

10

The product is catalyst B and contained 60 wt.% Ni and 2.75 wt.% Sulphur. Catalyst B was evaluated in the tetralin-activity test after reduction in hydrogen at 425 C for 2 hours and had a rate constant of 0.0085 1/s.g(cat.) at 150 C.

15

#### Example 2

A 60 wt.% nickel extrudate was applied as the base catalyst. This material was loaded in a reactor and treated with a paraffinic solvent containing 100 ppm Sulphur as di-benzo-thiophene. The catalyst was treated at 150 C and 30 bar hydrogen pressure. At LHSV 10 1/hr; GHSV 1500 1/hr the treatment was monitored measuring the DBT content in the effluent. Once the effluent sulphur content and the feed sulphur content were constant the treatment was considered as finished. Next the catalyst was dried. The catalyst obtained is catalyst A

20  
25

Catalyst A was loaded in a fixed bed reactor and applied in the desulphurization of benzene. The feed contained 4.0 wtppm S as thiophene. The conditions were as follows: LHSV 2 1/hr; GHSV 500 1/hr.



The results at 170 C were as follows:

Pressure 10 bar

92.5 % removal or 308 ppb S in the product

5 Pressure 20 bar

98.5 % removal or 59 ppb S in the product

Pressure 40 bar

99.6 % removal or 28 ppb S in the product

10

Under the above conditions no benzene hydrogenation activity was observed.

### Example 3

15 Catalyst A was loaded in a fixed bed reactor and applied in the

desulphurization of benzene that contained additionally 1000 wtpm Styrene.

Styrene is a typical component in crude benzene and causes often fouling problems, due to polymer formation on the catalyst surface. The feed contained 4.0 wtpm S as thiophene.

20

The conditions were as follows: LHSV 2 1/hr; GHSV 500 1/hr

The results at 150 C and 40 bar pressure are as follows:

25 Benzene conversion 0 %

Styrene conversion 100 %

Thiophene conv. 99.0 %

Claims

1. Process for the removal of contaminating sulfur compounds, more in particular thiophenic sulfur compounds, from hydrocarbon feedstocks, said process comprising contacting the feedstock in the presence of hydrogen with a sulfided nickel adsorbent, of which catalyst the rate constant for tetralin  
5 hydrogenation activity at 150 C is less than 0.01 l/s.g cat. ....
2. Process according to claim 1, wherein the said nickel adsorbent has been obtained by treating a metallic nickel adsorbent, optionally on a support or containing a structural promotor, with sulfur or a sulfur compound or by coprecipitating the precursors for the nickel adsorbent and the sulfur  
10 compound.
3. Process according to claim 2, wherein the said treatment encompasses precipitating S, a polysulfide or an S-compound on the nickel adsorbent, by coprecipitating S, a polysulfide or an S-compound with the nickel adsorbent precursors, or impregnating the the nickel adsorbent with S, a  
15 polysulfide or an S-compound sulfur compound.
4. Process according to claim 3, wherein the said S-compound is selected from the group of di-benzo-thiophene, 2-methyl thiophene, benzothiophene or dimethyl thiophene.
5. Process according to claim 1-4, wherein the hydrogen partial  
20 pressure is between 0.1 and 200 bar and preferably between 10 and 75 bar and more in particular between 30 and 50 bar.
6. Process according to claim 1-5, wherein the hydrocarbon feedstock is selected from benzene and hydrocarbon resins.
7. Process according to claim 1-, wherein the nickel adsorbent  
25 comprises nickel that is present on a support material.
8. Process according to claim 7, wherein the process is carried out in a fixed bed or slurry phase.

9. Process according to any one of the claims 1-8, wherein the nickel adsorbent further contains an oxide of a metal that forms stable sulfides under the conditions applied in the process for the removal of contaminating sulfur compounds from hydrocarbon feedstocks.

5 10. Process according to claim 1-8, wherein the said hydrocarbon feedstock is subsequently subjected to a treatment with an oxide of a metal that forms stable sulfides in the process for the removal of contaminating sulfur compounds from hydrocarbon feedstocks.

11. Process according to claim 1-10, wherein the temperature is between  
10 50 and 300 °C, preferably between 100 and 200 °C.

12. Process for preparing a nickel adsorbent suitable for use in the  
process of claim 1-11, wherein a passivated nickel adsorbent material  
containing oxidic nickel, optionally on a support or in the presence of a  
structural promotor, is reduced with hydrogen at a temperature between 100  
15 and 200 °C, followed by treatment of the surface of the reduced material with  
sulfur or a sulfur compound, preferably in an inert solvent, to yield a nickel  
adsorbent, of which adsorbent the nickel surface has an atomic S to Ni ratio of  
at least 0.5.

13. Process for preparing a nickel adsorbent suitable for use in the  
20 process of claim 1-11, wherein a calcined nickel adsorbent material containing  
oxidic nickel, optionally on a support or in the presence of a structural  
promotor, is reduced with hydrogen at a temperature between 100 and 500 °C,  
followed by treatment of the surface of the reduced material with sulfur or a  
sulfur compound, preferably in an inert solvent, to yield a nickel adsorbent, of  
25 which adsorbent the nickel surface has an atomic S to Ni ratio of at least 0.5.

14. Process according to claim 12 or 13, wherein the said sulfur  
compound is selected from the group of di-benzo-thiophene, 2-methyl  
thiophene, benzothiophene or dimethyl thiophene.

15. Process for preparing a nickel adsorbent suitable for use in the  
30 process of claim 1-11, wherein a sulfur containing nickel adsorbent is prepared

by coprecipitating a precursor for the adsorbent from a solution containing nickel, optionally a dissolved or solid support or structural promotor precursor material and a sulfur compound, and calcining and/or passivating the precipitated material, is reduced with hydrogen at a temperature between 100  
5 and 500 °C, to yield a nickel adsorbent, of which adsorbent the nickel surface has an atomic S to Ni ratio of at least 0.5.

16. Process according to claim 15, wherein the said sulfur compound is selected from water soluble sulfide salts, preferably sodium sulfide.

17. Nickel adsorbent suitable for use in the process of claim 1-11,  
10 comprising a nickel material, of which adsorbent the nickel surface has an atomic S to Ni ratio of at least 0.5.

Title: Process for the removal of sulfur compounds from hydrocarbon feedstocks

Abstract

The invention is directed to a process for the removal of contaminating sulfur compounds, more in particular thiophenic sulfur compounds, from hydrocarbon feedstocks, said process comprising contacting the feedstock in the presence of hydrogen with a sulfided nickel adsorbent, of which catalyst the rate constant for tetralin hydrogenation activity at 150 C is less than 0.01 l/s.g cat.

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